

Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2019
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	697,440	--	--	168,998	99,705	47,353	3,450	779,277	230,769	0	883,940
Hydrocarbon Gas Liquids	236,886	-30	32,547	236	59,803	--	-4,996	29,020	106,405	199,013	117,434
Natural Gas Liquids	236,886	-30	13,318	--	58,740	--	-6,410	29,020	106,405	179,899	108,668
Ethane	105,559	--	414	--	--	--	458	--	14,949	129,443	43,599
Propane	71,748	--	13,807	--	17,188	--	-1,220	--	75,662	28,301	32,983
Normal Butane	12,654	--	-14	--	8,080	--	-4,793	11,276	15,437	-1,200	17,532
Isobutane	24,876	--	-889	--	2,527	--	1,175	11,053	265	14,021	6,848
Natural Gasoline	22,049	-30	--	--	-7,932	--	-2,030	6,691	93	9,333	7,706
Refinery Olefins	--	--	19,229	236	--	--	1,414	--	--	19,114	8,766
Ethylene	--	--	--	--	--	--	0	--	--	0	0
Propylene	--	--	19,943	--	--	--	1,013	--	--	19,993	7,470
Normal Butylene	--	--	-611	236	--	--	401	--	--	-776	1,296
Isobutylene	--	--	-103	--	--	--	0	--	--	-103	0
Other Liquids	--	10,360	--	37,888	-163,235	15,420	-1,438	-140,579	42,231	218	130,726
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	10,360	--	242	17,579	10,117	113	25,737	12,448	0	8,323
Hydrogen	--	--	--	--	--	11,664	--	11,664	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	7,064	--	177	--	-1,511	439	--	5,291	0	1,986
Renewable Fuels (including Fuel Ethanol)	--	3,296	--	57	17,579	-28	-326	14,073	7,157	0	6,337
Fuel Ethanol	--	1,300	--	--	17,363	893	-430	12,980	7,007	0	4,123
Renewable Fuels Except Fuel Ethanol	--	1,996	--	57	215	-921	104	1,093	150	0	2,214
Other Hydrocarbons	--	--	--	8	--	-8	--	--	--	0	--
Unfinished Oils	--	--	--	33,463	457	--	3,892	11,098	18,707	223	48,852
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	4,183	-181,271	5,303	-5,447	-177,415	11,077	0	73,516
Reformulated	--	--	--	325	-33,564	15,662	-1,418	-16,184	25	0	10,898
Conventional	--	--	--	3,858	-147,707	-10,360	-4,029	-161,231	11,051	0	62,618
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	4	1	--	-5	35
Finished Petroleum Products	--	--	687,197	10,360	-158,495	-4,315	-10,130	--	247,638	297,239	102,167
Finished Motor Gasoline	--	--	214,528	284	-20,365	-6,196	-2,636	--	74,030	116,857	9,015
Reformulated	--	--	41,207	--	--	-18,102	238	--	--	22,867	238
Conventional	--	--	173,321	284	-20,365	11,906	-2,874	--	74,030	93,990	8,777
Finished Aviation Gasoline	--	--	852	59	-267	--	140	--	--	504	575
Kerosene-Type Jet Fuel	--	--	82,088	30	-50,675	--	-564	--	14,965	17,042	14,873
Kerosene	--	--	241	--	-461	--	40	--	163	-423	227
Distillate Fuel Oil	--	--	255,802	407	-89,824	1,881	-4,555	--	89,661	83,160	38,633
15 ppm sulfur and under	--	--	228,520	407	-85,332	1,881	-4,047	--	69,968	79,555	31,917
Greater than 15 ppm to 500 ppm sulfur	--	--	10,245	--	-481	--	-224	--	8,695	1,293	1,458
Greater than 500 ppm sulfur	--	--	17,037	--	-4,011	--	-284	--	10,998	2,312	5,258
Residual Fuel Oil ⁷	--	--	13,268	4,509	2,683	--	-752	--	16,186	5,026	15,499
Less than 0.31 percent sulfur	--	--	3,493	1,074	133	--	189	--	NA	NA	1,089
0.31 to 1.00 percent sulfur	--	--	1,245	57	75	--	221	--	NA	NA	2,760
Greater than 1.00 percent sulfur	--	--	8,530	3,378	2,475	--	-1,162	--	NA	NA	11,650
Petrochemical Feedstocks	--	--	23,281	943	513	--	1	--	--	24,736	2,755
Naphtha for Petro. Feed. Use	--	--	15,560	874	188	--	4	--	--	16,618	1,886
Other Oils for Petro. Feed. Use	--	--	7,721	69	325	--	-3	--	--	8,118	869
Special Naphthas	--	--	2,582	1,021	-58	--	-99	--	--	3,644	1,079
Lubricants	--	--	10,841	2,865	-1,405	--	-1,123	--	8,707	4,717	9,435
Waxes	--	--	293	92	--	--	-1	--	70	316	271
Petroleum Coke	--	--	41,107	150	1,995	--	-1,075	--	41,997	2,330	3,821
Marketable	--	--	30,889	150	1,995	--	-1,075	--	41,997	-7,888	3,821
Catalyst	--	--	10,218	--	--	--	--	--	--	10,218	--
Asphalt and Road Oil	--	--	6,987	--	-862	--	482	--	1,770	3,872	5,578
Still Gas	--	--	30,515	--	--	--	--	--	--	30,515	--
Miscellaneous Products	--	--	4,812	--	231	--	12	--	89	4,942	406
Total	934,326	10,330	719,744	217,482	-162,223	58,457	-13,114	667,718	627,043	496,470	1,234,267

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol,

biodiesel, marketable petroleum coke, and asphalt and road oil

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.